

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
---	---	---

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1180

ISSUE DATE 21-03-2018  
DUE DATE 29-03-2018

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 04.12.2017 to 10.12.2017. (Week No.37/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-37/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.  
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
04.12.2017 to 10.12.2017(Week 37/17-18)**

ISSUE DATE

21-03-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**

**04.12.2017 to 10.12.2017(Week 37/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	46.629740	47.888814	1.259074	43.75913	0.37006	-0.46492	43.66427
5	48.027974	48.970474	0.9425	27.59879	0.15698	-0.51853	27.23724
6	49.609180	49.601398	-0.007782	7.45955	0.17792	-0.36077	7.27670
7	49.326230	49.105448	-0.220782	-2.18845	0	-0.38942	-2.57787
8	49.741007	50.344282	0.603275	17.49304	0.01137	-0.51828	16.98613
9	43.465742	45.491858	2.026116	61.13848	33.75709	-0.24683	94.64874
10	38.505886	41.777094	3.271208	110.06146	39.64087	-0.34992	149.35241
	325.305759	333.179368	7.873609	265.32200	74.11429	-2.84867	336.58762

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.33500	0.00000	0.00000	-1.33500
2	RPH	-0.89068	0.00000	0.00000	-0.89068
3	G.T.STN.	0.00000	0.88619	0.00000	0.88619
	<b>IPGCL</b>	<b>-2.22568</b>	<b>0.88619</b>	<b>0.00000</b>	<b>-1.33948</b>
4	PRAGATI GT	-1.03824	0.00000	0.00000	-1.03824
5	BAWANA	-5.09446	0.00000	0.05871	-5.03574
	<b>PPCL</b>	<b>-6.13270</b>	<b>0.00000</b>	<b>0.05871</b>	<b>-6.07398</b>
6	BTPS	0.00000	7.61697	0.00000	7.61697
7	BYPL	0.00000	94.26073	35.98526	130.24598
8	BRPL	0.00000	181.55585	67.41533	248.97119
9	TPDDL	0.00000	32.03703	1.83278	33.86981
10	NDMC	-32.17431	0.00000	0.00000	-32.17431
11	MES	0.00000	10.94816	0.00000	10.94816
	<b>TOTAL</b>	<b>-40.53268</b>	<b>327.30492</b>	<b>105.29209</b>	<b>392.06433</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.12.2017 to 10.12.2017(Week 37/17-18)

ISSUE DATE

21-03-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.33500	0.00000	-1.33500
2	RPH	0.89068	0.00000	-0.89068
3	G.T.STN.	0.00000	0.88619	0.88619
A)	<b>IPGCL</b>	<b>2.22568</b>	<b>0.88619</b>	<b>-1.33948</b>
4	PRAGATI GT	1.03824	0.00000	-1.03824
5	Bawana	5.03574	0.00000	-5.03574
B)	<b>PPCL</b>	<b>6.07398</b>	<b>0.00000</b>	<b>-6.07398</b>
6	BTPS	0.00000	7.61697	7.61697
7	BYPL	0.00000	130.24598	130.24598
8	BRPL	0.00000	248.97119	248.97119
9	TPDDL	0.00000	33.86981	33.86981
10	NDMC	32.17431	0.00000	-32.17431
11	MES	0.00000	10.94816	10.94816
C)	Total Delhi Deviation Amount	40.47397	432.53830	392.06433
12	Regional Deviation NRPC	336.58762	0.00000	-336.58762

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

1.28

**(i) Actual drawal from the grid in MUs**

333.179368

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.074515
(b) GT	7.347559
(c) Pargati	46.473726
(d) BTPS	-0.419148
(e) Bawana	46.713851
(f) MSW Bawana	1.799095
(g) EDWPCL	0.017712
<b>Total</b>	<b>101.858280</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**435.037648**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	140.119646
(b) BRPL	171.327163
(c) BYPL	94.306361
(d) NDMC	19.731262
(e) MES	3.986723
(f) IP	0.001015
<b>Total</b>	<b>429.472171</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**5.565478**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**1.28**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.12.2017 to 10.12.2017(Week 37/17-18)**

ISSUE DATE

21-03-2018

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	19.686612	19.923765	0.23715	8.05647	0.25173	8.30819
5-Dec-17	20.254506	20.620264	0.36576	10.40179	0.59985	11.00164
6-Dec-17	20.554617	20.496356	-0.05826	1.95631	0.08064	2.03695
7-Dec-17	20.404410	20.558069	0.15366	4.80427	0.17031	4.97459
8-Dec-17	20.691756	20.994157	0.30240	6.78364	0.05329	6.83692
9-Dec-17	18.767734	18.754433	-0.01330	8.24116	0.23287	8.47403
10-Dec-17	19.235627	18.772603	-0.46302	-8.20660	0.44410	-7.76250
Total	139.595261	140.119646	0.52438	32.03703	1.83278	33.86981

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	23.189286	24.413932	1.22465	35.30784	4.32732	39.63517
5-Dec-17	23.962544	24.796219	0.83367	19.80393	0.66608	20.47001
6-Dec-17	24.609636	25.008803	0.39917	12.16958	0.66715	12.83673
7-Dec-17	24.544627	24.579658	0.03503	0.68200	0.00000	0.68200
8-Dec-17	24.611339	25.104802	0.49346	13.21287	0.31515	13.52802
9-Dec-17	22.940562	24.221571	1.28101	33.79282	29.05007	62.84289
10-Dec-17	20.939795	23.202179	2.26238	66.58681	32.38956	98.97636
Total	164.797789	171.327163	6.52937	181.55585	67.41533	248.97119

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	13.023757	13.186892	0.16314	6.91497	0.05506	6.97004
5-Dec-17	13.026513	13.171982	0.14547	4.36133	0.00000	4.36133
6-Dec-17	13.811611	13.767474	-0.04414	0.49789	0.13131	0.62920
7-Dec-17	13.521310	13.629395	0.10809	1.56991	0.00000	1.56991
8-Dec-17	13.602422	13.901039	0.29862	6.15867	0.13072	6.28939
9-Dec-17	12.431054	13.542997	1.11194	31.21101	13.94700	45.15801
10-Dec-17	11.824855	13.106582	1.28173	43.54693	21.72117	65.26810
Total	91.241522	94.306361	3.06484	94.26073	35.98526	130.24598

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	3.027770	2.953658	-0.07411	0.27400	0.00000	0.27400
5-Dec-17	3.143508	2.964202	-0.17931	-2.62271	0.00000	-2.62271
6-Dec-17	3.037958	2.938327	-0.09963	-1.54075	0.00000	-1.54075
7-Dec-17	3.065982	2.904519	-0.16146	-2.65039	0.00000	-2.65039
8-Dec-17	3.246827	2.920227	-0.32660	-6.13686	0.00000	-6.13686
9-Dec-17	2.947996	2.600741	-0.34725	-10.10038	0.00000	-10.10038
10-Dec-17	2.889043	2.449588	-0.43946	-9.39722	0.00000	-9.39722
Total	21.359084	19.731262	-1.62782	-32.17431	0.00000	-32.17431

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.12.2017 to 10.12.2017(Week 37/17-18)**

ISSUE DATE

21-03-2018

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	0.504128	0.593204	0.08908	2.79795	0.00000	2.79795
5-Dec-17	0.519303	0.593862	0.07456	2.02564	0.00000	2.02564
6-Dec-17	0.515429	0.580638	0.06521	2.18294	0.00000	2.18294
7-Dec-17	0.508718	0.558967	0.05025	1.54547	0.00000	1.54547
8-Dec-17	0.516933	0.575897	0.05896	1.62491	0.00000	1.62491
9-Dec-17	0.542250	0.547436	0.00519	0.42120	0.00000	0.42120
10-Dec-17	0.557451	0.536719	-0.02073	0.35004	0.00000	0.35004
Total	3.664212	3.986723	0.32251	10.94816	0.00000	10.94816

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	0.008400	0.000142	-0.00826	-0.19113	0.00000	-0.19113
5-Dec-17	0.008400	0.000135	-0.00827	-0.17126	0.00000	-0.17126
6-Dec-17	0.008400	0.000113	-0.00829	-0.18839	0.00000	-0.18839
7-Dec-17	0.008400	0.000133	-0.00827	-0.16713	0.00000	-0.16713
8-Dec-17	0.008400	0.000122	-0.00828	-0.16841	0.00000	-0.16841
9-Dec-17	0.008400	0.000208	-0.00819	-0.24342	0.00000	-0.24342
10-Dec-17	0.008400	0.000162	-0.00824	-0.20526	0.00000	-0.20526
Total	0.058800	0.001015	-0.05779	-1.33500	0.00000	-1.33500

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	0.862250	0.862860	0.00061	-0.11093	0.00000	-0.11093
5-Dec-17	0.879000	0.850279	-0.02872	0.57890	0.00000	0.57890
6-Dec-17	0.847000	0.845315	-0.00169	0.01236	0.00000	0.01236
7-Dec-17	0.847750	0.845510	-0.00224	0.03109	0.00000	0.03109
8-Dec-17	0.916000	0.915179	-0.00082	0.03178	0.00000	0.03178
9-Dec-17	1.359850	1.351904	-0.00795	0.04703	0.00000	0.04703
10-Dec-17	1.674500	1.676512	0.00201	0.29596	0.00000	0.29596
Total	7.386350	7.347559	-0.03879	0.88619	0.00000	0.88619

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	-0.016800	-0.010007	0.00679	-0.13488	0.00000	-0.13488
5-Dec-17	-0.016800	-0.009842	0.00696	-0.13539	0.00000	-0.13539
6-Dec-17	-0.016800	-0.009909	0.00689	-0.14005	0.00000	-0.14005
7-Dec-17	-0.016800	-0.010549	0.00625	-0.11908	0.00000	-0.11908
8-Dec-17	-0.016800	-0.011546	0.00525	-0.09678	0.00000	-0.09678
9-Dec-17	-0.016800	-0.011242	0.00556	-0.13722	0.00000	-0.13722
10-Dec-17	-0.016800	-0.011420	0.00538	-0.12726	0.00000	-0.12726
Total	-0.117600	-0.074515	0.04309	-0.89068	0.00000	-0.89068

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
04.12.2017 to 10.12.2017(Week 37/17-18)**

ISSUE DATE

21-03-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	6.600000	6.610866	0.01087	-0.25773	0.00000	-0.25773
5-Dec-17	6.600000	6.604968	0.00497	0.00878	0.00000	0.00878
6-Dec-17	6.500000	6.516138	0.01614	-0.39046	0.00000	-0.39046
7-Dec-17	6.500000	6.514866	0.01487	-0.32906	0.00000	-0.32906
8-Dec-17	6.600000	6.599820	-0.00018	0.01104	0.00000	0.01104
9-Dec-17	6.825750	6.788466	-0.03728	1.10686	0.00000	1.10686
10-Dec-17	6.791250	6.838602	0.04735	-1.18766	0.00000	-1.18766
Total	46.417000	46.473726	0.05673	-1.03824	0.00000	-1.03824

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	0.000000	-0.070808	-0.07081	1.29406	0.00000	1.29406
5-Dec-17	0.000000	-0.063324	-0.06332	0.94202	0.00000	0.94202
6-Dec-17	0.000000	-0.052200	-0.05220	0.83626	0.00000	0.83626
7-Dec-17	0.000000	-0.056172	-0.05617	0.87649	0.00000	0.87649
8-Dec-17	0.000000	-0.057084	-0.05708	1.25816	0.00000	1.25816
9-Dec-17	0.000000	-0.061312	-0.06131	1.46505	0.00000	1.46505
10-Dec-17	0.000000	-0.058248	-0.05825	0.94493	0.00000	0.94493
Total	0.000000	-0.419148	-0.41915	7.61697	0.00000	7.61697

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Dec-17	6.000000	6.028007	0.02801	-0.50360	0.00000	-0.50360
5-Dec-17	6.054750	6.076929	0.02218	-0.67761	0.00000	-0.67761
6-Dec-17	6.127000	6.151047	0.02405	-0.54233	0.00000	-0.54233
7-Dec-17	6.057250	6.098009	0.04076	-0.73943	0.00000	-0.73943
8-Dec-17	6.057250	6.076664	0.01941	-0.50863	0.00000	-0.50863
9-Dec-17	6.994250	7.071773	0.07752	-2.04079	0.00000	-2.04079
10-Dec-17	9.238750	9.211423	-0.02733	-0.08207	0.05871	-0.02336
Total	46.529250	46.713851	0.18460	-5.09446	0.05871	-5.03574

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017